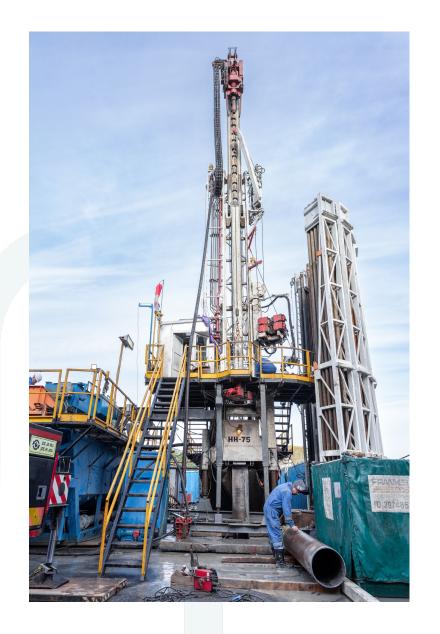


Masterplan '23 – '30



Agenda



o mijnwater



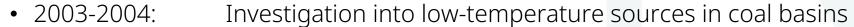
Governance





Historical context

- Coal mining until 1974
- Mine shafts filled with groundwater
- Natural heating
- Deep-seated water warm
- High-seated water cool



• 2005-2007: Drilling of five sources

• 2008: Establishment of the first Mine Water Energy Plant (Gen Coel) in Heerlerheide

• 2012: Further development into an energy exchange network

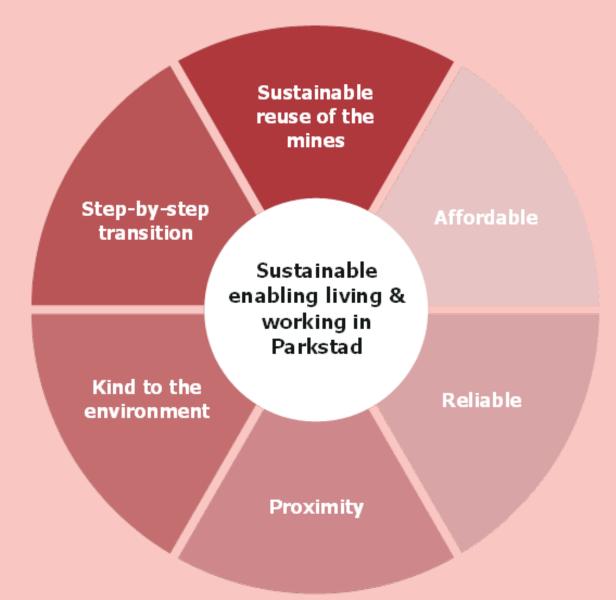
(5th generation District Heating & Cooling)

2020: Splitting Mijnwater into Mijnwater Energy BV and Mijnwater Warmte Infra BV

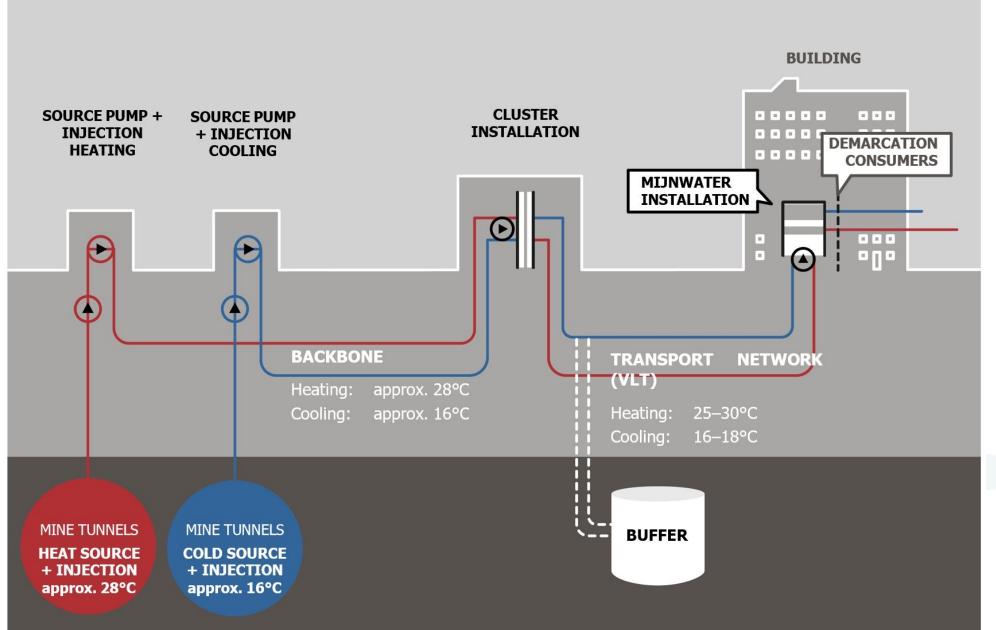




Strategy









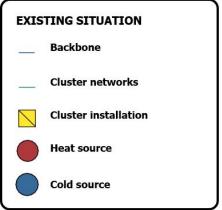
Productportfolio

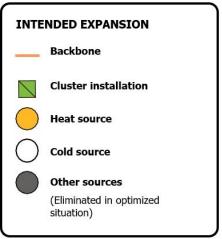
Product A	Product B	Product C
Source temperature (VLT)	Low temperature (LT)	Medium temperature (MT)
Heating around 28°C – capped at 60 W/m2 building power demand Cooling around 18°C Supply of heating/cooling to customer installation via heat exchanger station	 Heating around 45°C – capped at 60 W/m2 building power demand Cooling around 12–18°C Supply of heating/cooling to Mijnwater's heating and cooling plant via heat exchanger station 	 Heating around 65°C – capped at 60 W/m2 building power demand Cooling around 12–18°C Supply of heating/cooling to Mijnwater's heating and cooling plant via heat exchanger station



Scaling up Current and future network









Benefits

- Reducing Energy Poverty Contribution
- CO2 Reduction
- Lessening Network Congestion as a Smaller Issue
- Environmentally Friendly
- Infinite Source
- Avoidance of Heat Stress

