



IEA Geothermal



IEA Technology Collaboration Programme

Pit Thermal Energy Storage (PTES) overview presentation

Introduction to PTES and TTES technologies

Geoffroy Gauthier, PlanEnergi

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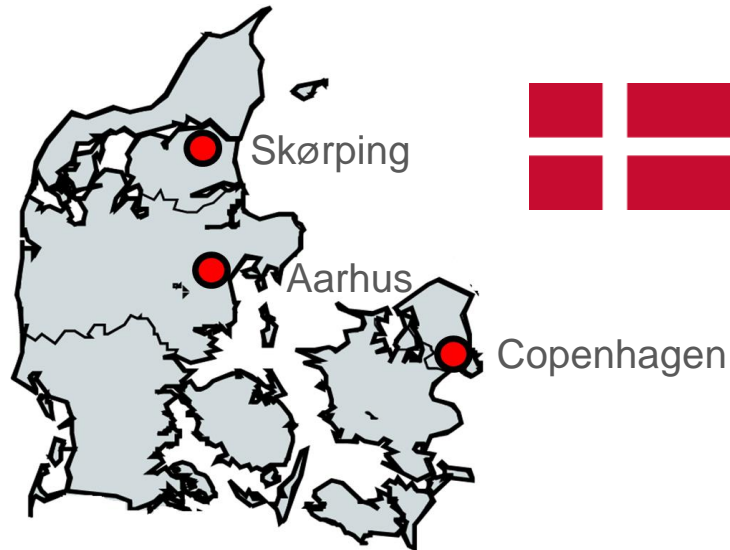


PlanEnergi, company presentation

Renewable energy consultancy at PlanEnergi



PlanEnergi is a renewable energy consultancy with 3 offices dispatched over Denmark



PlanEnergi's expertise

- District Heating Networks
- Solar heat & storage
- Heat pumps
- Energy planning
- Biomass
- Biogas
- Solar PV and wind energy

- 45 employees
- 40 years experience with renewable heat

Marstal district heating



Brønderslev district heating



Thorsø - biogas plant

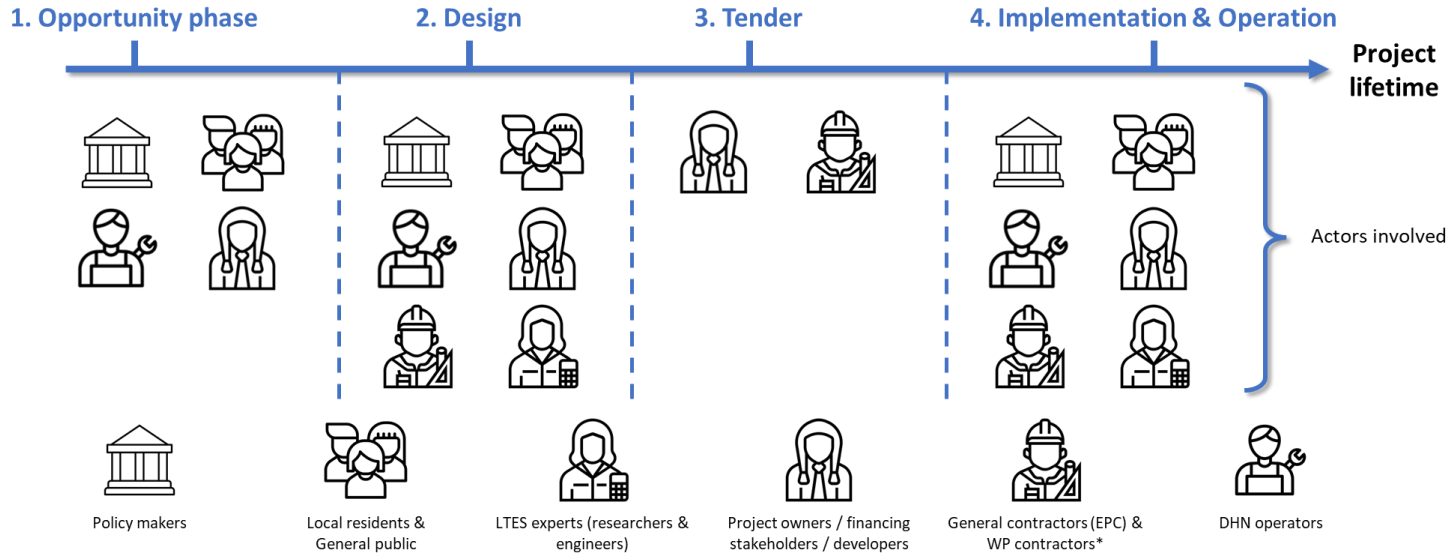


Broager district heating



Ulsted district heating

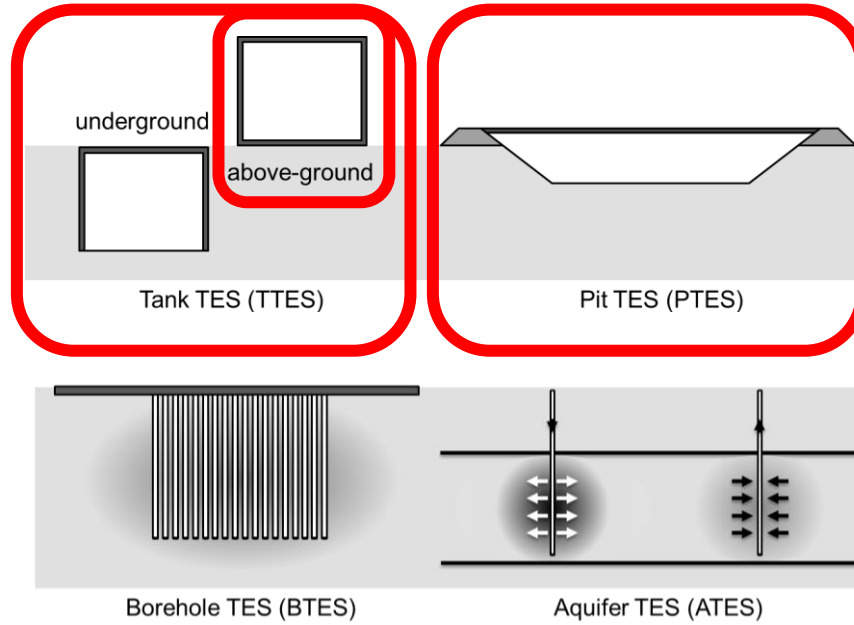
PlanEnergi is a renewable energy consultancy



Thermal Energy Storage (TES) development in Denmark

From TTES to PTES

In Denmark, mostly 2 TES technology variants



1. Above-ground TTES* coupled to DH



TTES in Karup (Denmark) – 3'600 m³. Photo: Karup district heating



TTES in Detmold (Germany) – Stadtwerke Detmold, 1'850 m³

1. Above-ground TTES coupled to DH

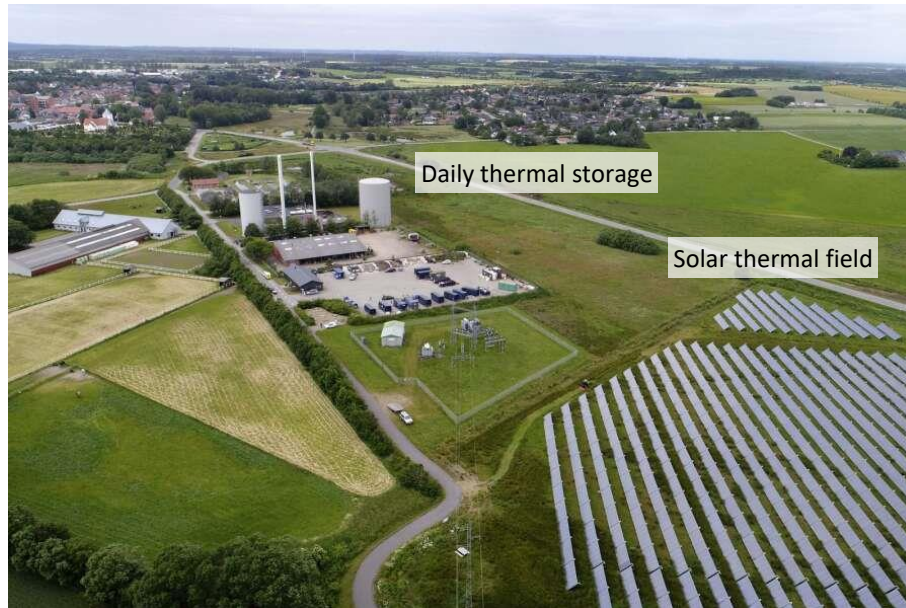
TTES in DK are coupled to biomass boilers, waste incinerators & CHPs



6.000 m³ TTES in Slagelse (SK Varme)
Source: Steeltank A/S

1. Above-ground TTES coupled to DH

TTES in DK are also widely used for Solar District Heating



Aerial view of the SDH plant in Aulum (DK) <https://www.herningfolkeblad.dk/artikel/52ba4119-a03e-4537-84ee-d3f06b95758d/>

1. Above-ground TTES coupled to DH

TTES in DK are also widely used for Solar District Heating

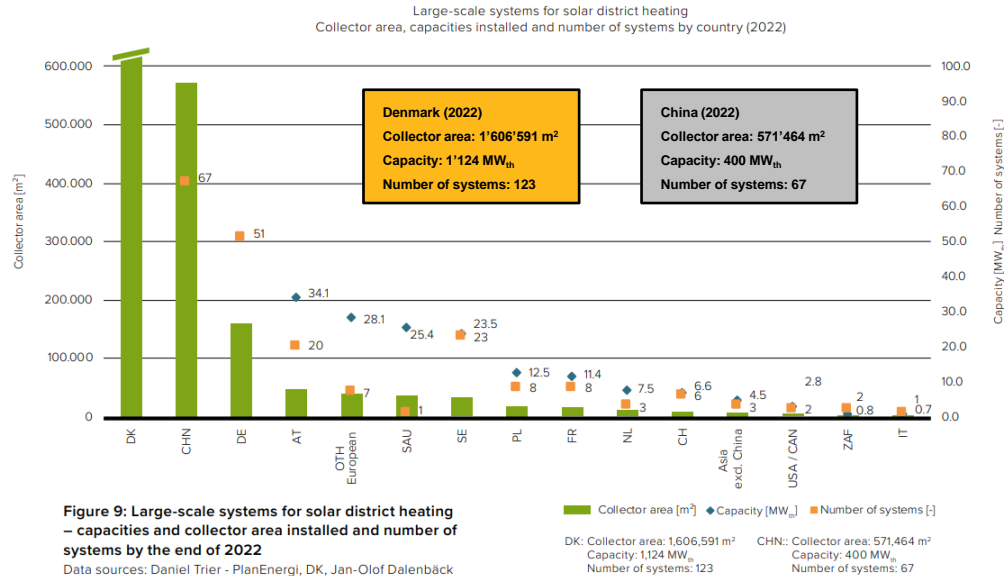


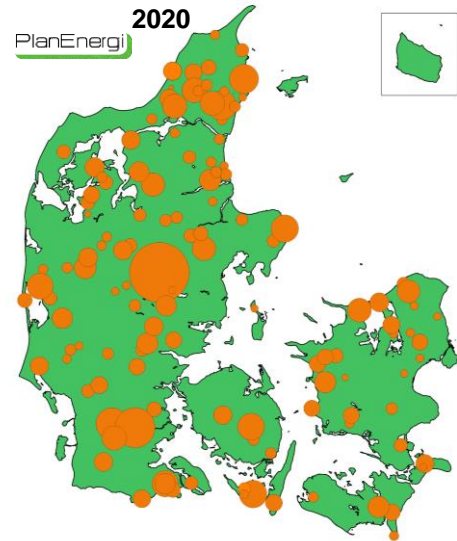
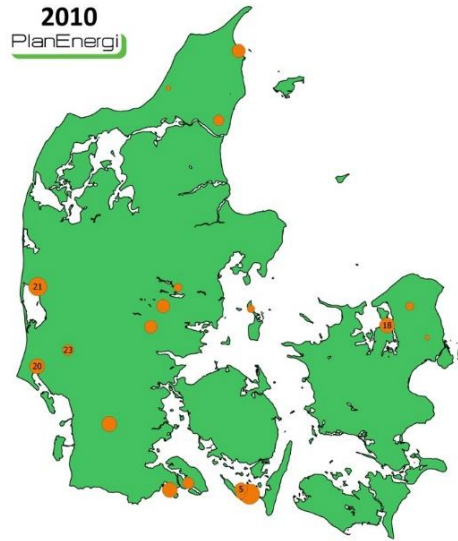
Figure 9: Large-scale systems for solar district heating – capacities and collector area installed and number of systems by the end of 2022

Data sources: Daniel Trier - PlanEnergi, DK, Jan-Olof Dalenbäck - Chalmers University of Technology, SE, Sabine Putz - IEA SHC Task 55, AT, Bärbel Epp - solrico.com, DE³.

Source: <https://www.iea-shc.org/Data/Sites/1/publications/Solar-Heat-Worldwide-2023.pdf>

1. Above-ground TTES coupled to DH

SDH has grown significantly between 2010 and 2020



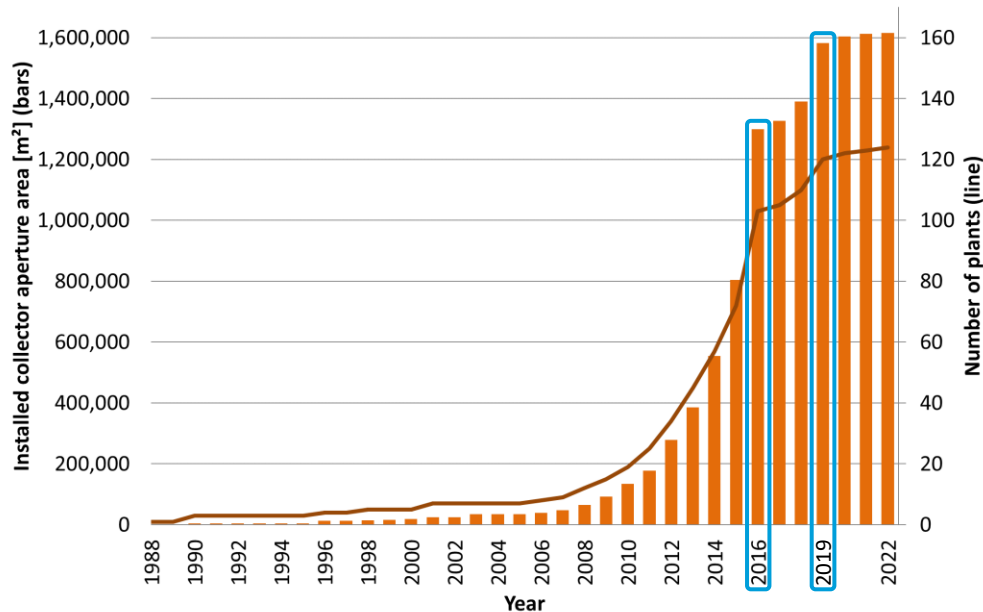
Source : www.planenergi.dk

1. Above-ground TTES coupled to DH

SDH has grown significantly between 2010 and 2020

Solar District Heating in Denmark

Sum of collector area and the number of operating plants



Source : PlanEnergi

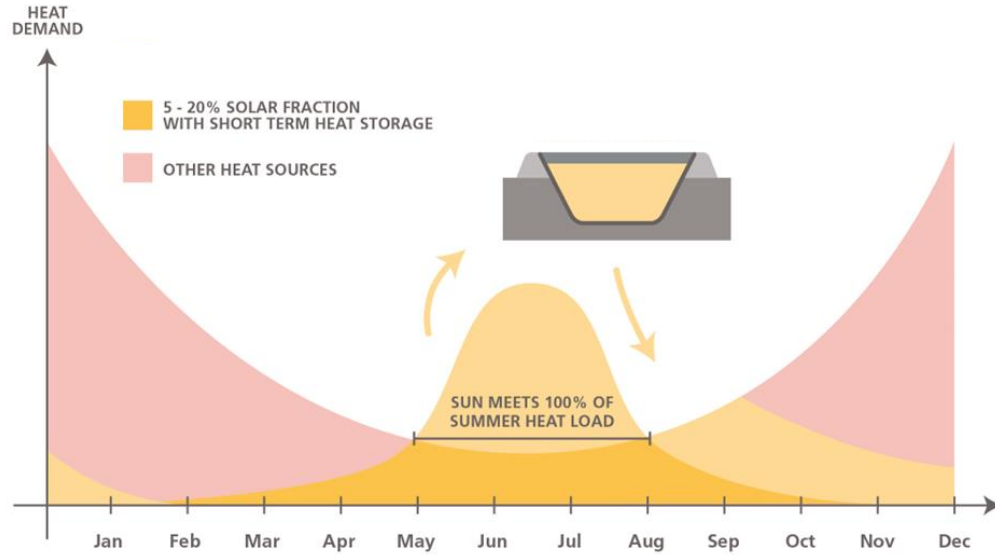
2. Semi-underground PTES (with embankments)



75'000 m³ PTES in Marstal (DK)
Photo: Aalborg CSP

2. Semi-underground PTES (with embankments)

Seasonal PTES helped SDH cover more than 20% of DH demand



2. Semi-underground PTES (with embankments)

Now PTES is also used as a **weekly** storage for DH in Denmark

Country	Project	Size	Heat capacity	Year commissioned
DK	DTU	500 m ³		1983
DK	Ottrupgaard	1'500 m ³	43.5 MWh	1995
DK	Marstal Sunstore 2	10'000 m ³	638 MWh	2003
DK	Marstal Sunstore 4	75'000 m ³	6'960 MWh	2012
DK	Dronninglund	60'000 m ³	5'500 MWh	2013
DK	Gram	122'000 m ³	11'300 MWh	2014
DK	Vojens	203'000 m ³	18'800 MWh	2015
DK	Toftlund	85'000 m ³	6'500 MWh	2017
CN	Tibet	15'000 m ³	1'000 MWh	2018
DK	Høje-Taastrup	70'000 m ³	3'300 MWh	2023

Tank and Pit Thermal Energy Storage technologies

TTES and PTES are relatively low-tech structures

A TTES is a giant thermos, built in 5 main steps

1. Build the foundation of the tank



2. Build the roof of the tank*, then build from top to bottom, one level at a time



3. Build diffusers at each corresponding level while building up the tank



4. Install insulation around and on top of the tank once the tank is built up



* It is possible to do it the other way around, from bottom to top, with the roof last

A TTES is a giant thermos, built in 5 main steps

5. Install cladding around the insulation to protect it from wind & rain, and decorate the tank



5'600 m³ TTES from Alperia Ecoplus, in Bolzano (IT)



Picture from a project of F.W. Rørteknik of a 4'500 m³ TTES in Chile

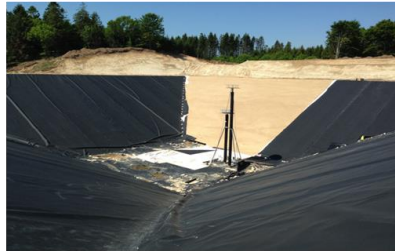
See: <https://www.fw.dk/references/4500-m3-heat-storage-tank-chile/> for more information

A PTES is a giant pit filled with hot water

1. Excavate a pit in the ground and put excavated soil around the edges.



2. Add a watertight liner at the bottom and sides of the pit.



3. Fill the pit with water.



4. Add an insulating floating cover on the top.

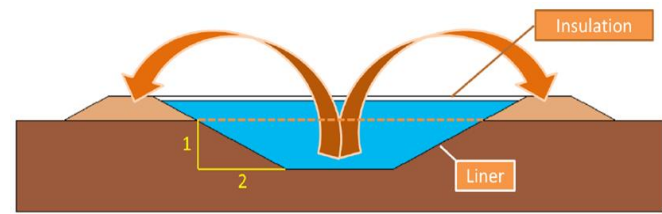
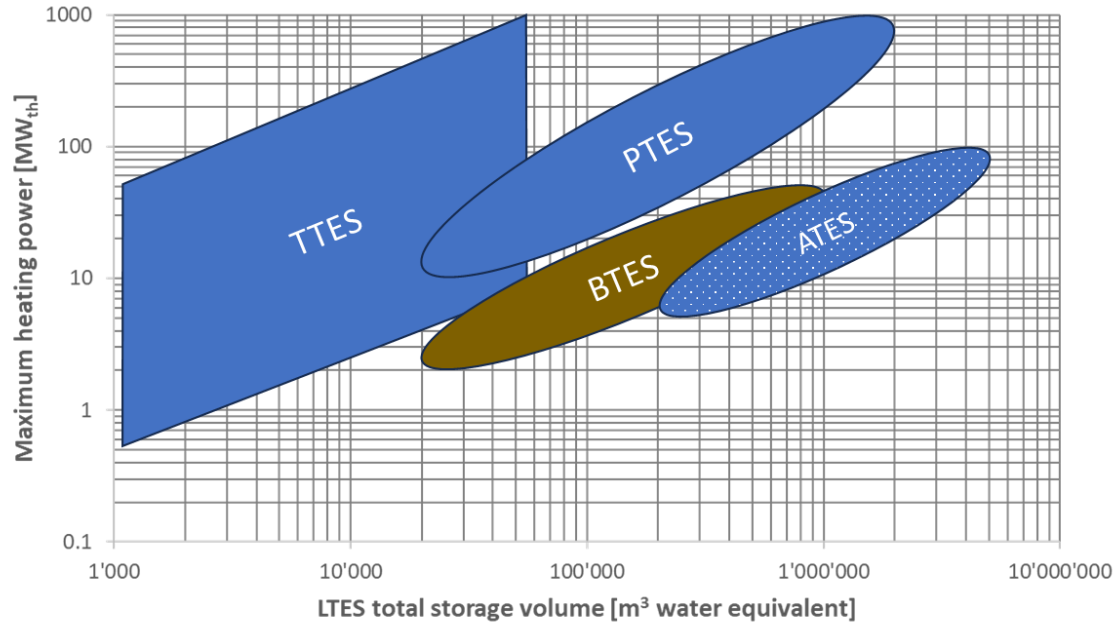


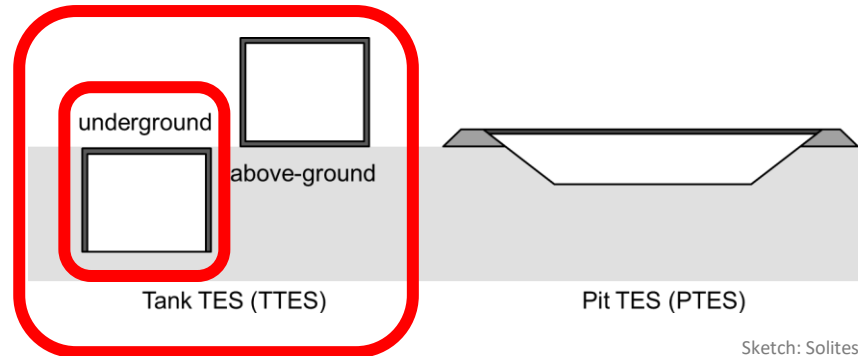
Figure 2. Principle sketch of a pit heat storage cross section.

Source : IEA-SHC Task 55

LTES technologies overview



Another variant of TTES is underground



The following slides have been presented by **Ruud van den Bosch*** at the online webinar on TTES, organized by IF Technology and TKI Urban Energy on December 14th, 2024

<https://topsectorenergie.nl/nl/kennisbank/webinarreeks-warmteopslag/>



1. (dis)Advantages

Advantages compared to above ground:

- Smaller visual impact after construction
- Possibility to make larger volumes (>50,000m³)
- Smaller losses due to soil temperature and less convection (wind)
- Double use of space

Disadvantages:

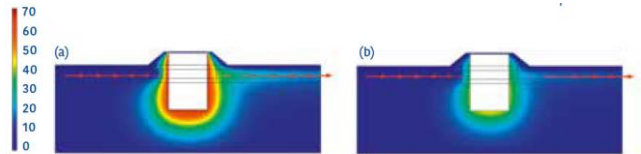
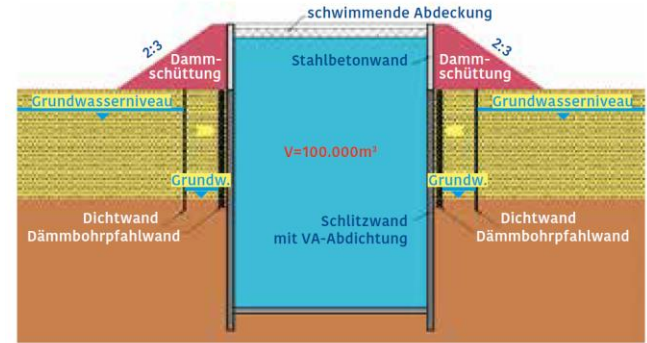
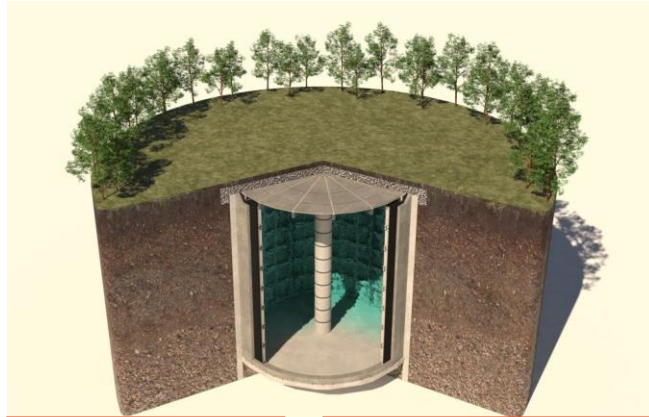
- Cost can be higher (depending on project and scale)
- Feasibility depending on local soil conditions / situation
- Can be challenging due to rocky soil and ground water level
- Longer construction time, higher impact during construction
- Unpressurised and <100°C



Following up on general TTES
(dis)advantages in
presentation PlanEnergi 14-
12-2023



2. Two example initiatives



Main difference:
 Insulation attached to inside of Diaphragm-wall (Ecovat)
 Insulation inside borepile wall (GigaTES)

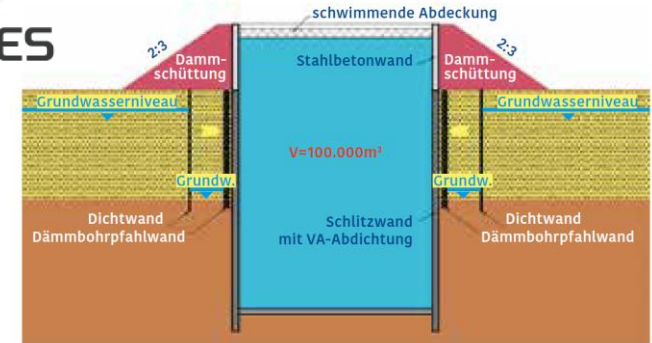


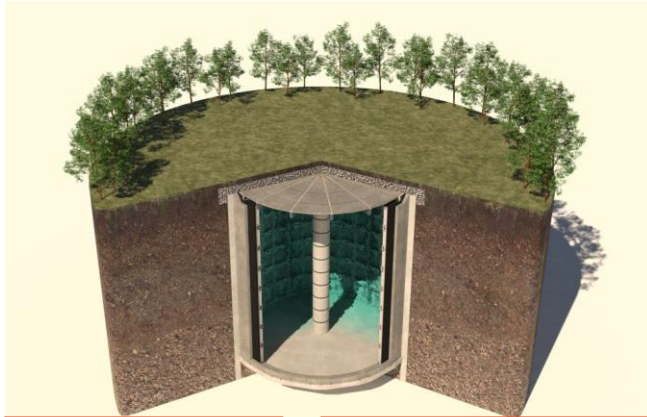
3. Gigates (Scale-up)

- Vienna
- Project from 2018-22. Follow-up project: Scale-up
- 100,000 m³
- Floating roof
- Insulation: option with foamglass gravel inside borepile wall
- Currently evaluating different options
- Goal is demo in 2 years

www.gigates.at/index.php/de/

<https://positionen.wienenergie.at/blog/gastbeitrag-scaleup/>





- Development since 2013, Demo in 2017
- 10,000-100,000 m³
- Supporting roof
- Insulation: attached to precast modules which are installed on the inside of the Diaphragm wall

www.ecovat.eu/bouw-ecovat-beeld/

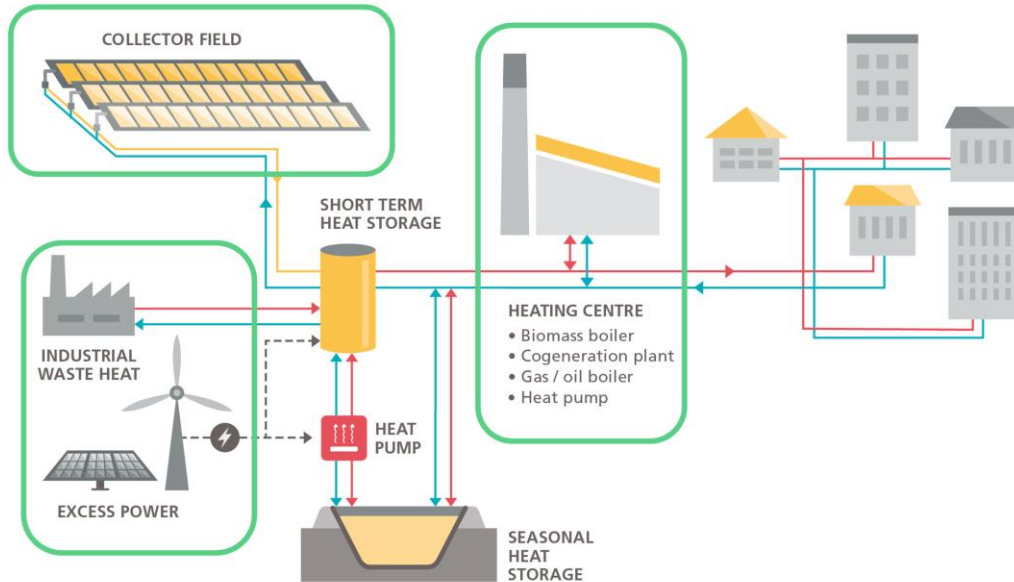
Economics and potential of LTES for District Heating

LTES is key element of the future energy system

4

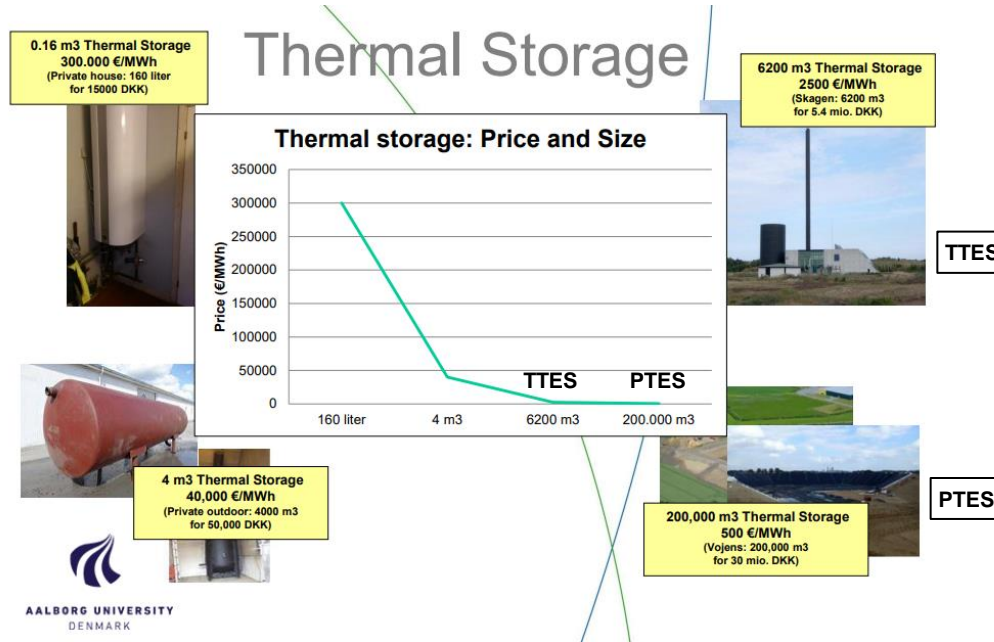
Why focus on LTES (for District Heating)?

LTES can store renewable heat and other renewable energies & are a key enabler for sector coupling and energy independency



Why focus on LTES (for District Heating)?

LTES is **inexpensive** to store at large scale: from 4€/kWh to less than 1€/kWh



(Pumped Hydro Storage: 175€/kWh)

Why focus on LTES (for District Heating)?

LTES make DH **cost** and **energy-efficient**

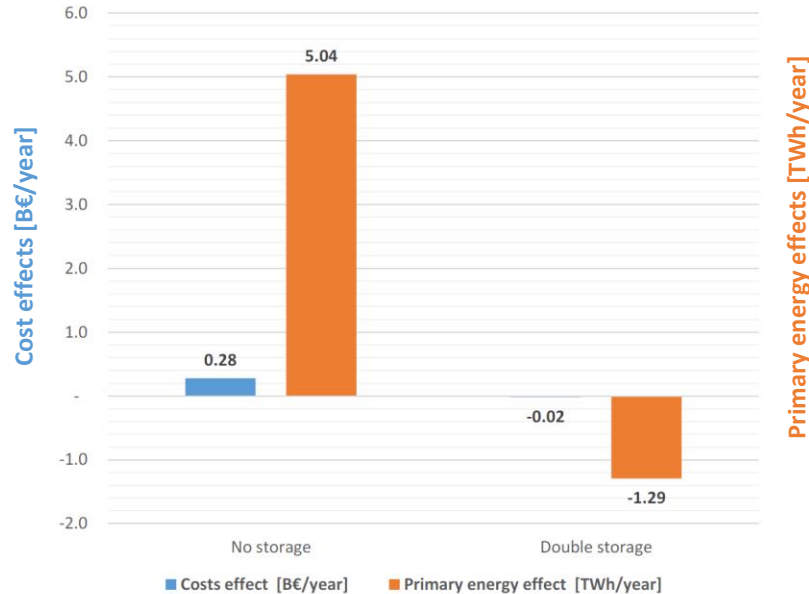


Figure 6: Results for the changes in total costs and primary energy supply in scenario 1a (DH storage) by removing and doubling the DH storage, compared to the reference scenario.



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Thank you for listening



Geoffroy Gauthier



gg@planenergi.dk



<https://iea-es.org/>

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