

Critical success factors for HT-ATES in Europe
Screening for EU potential - first order estimate

Heat demand

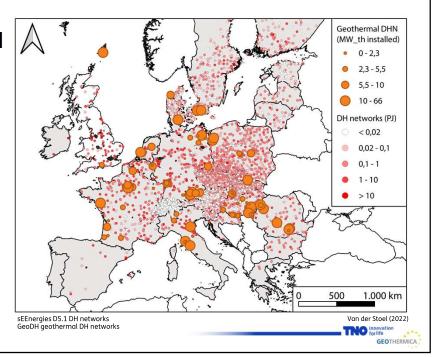
Excess heat production

Suitability subsurface

Based on thesis by J.M. van der Stoel (2022) and HEATSTORE results

Heating demand

- Where is demand for heat located?
- Map shows district heating networks (DHN) in Europe
- To be included: potential for future/planned heating networks
- Heat Roadmap Europe: 50% of heat demand through district heating networks

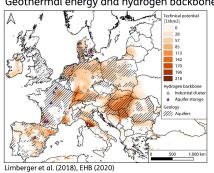


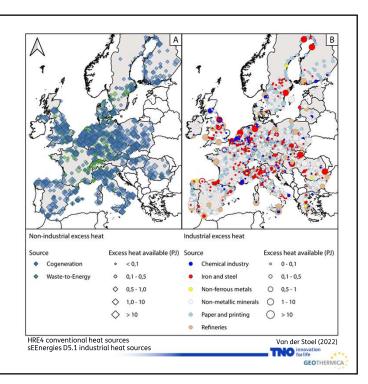
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Excess heat

- Maps show locations with excess heat available from industrial and non-industrial sources
- To be included: combining sources to support district heating:
- Geothermal energy, aquathermal energy, solar energy, datacentres, electrolysers.

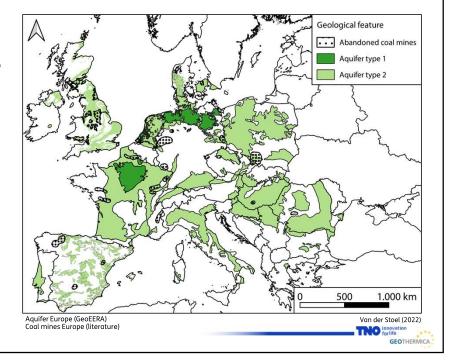
Geothermal energy and hydrogen backbone





Suitability of the subsurface

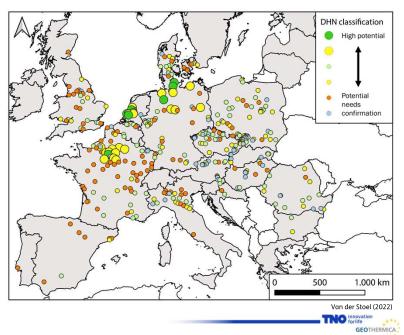
- Aquifer Type 1:
 - Well known properties that make it suitable for ATES
 - I.e., depth, thickness, transmissivity
 - E.g. WNB, North German Basin, Paris Basin
- Aquifer Type 2:
 - Other aquifers with less information on suitability

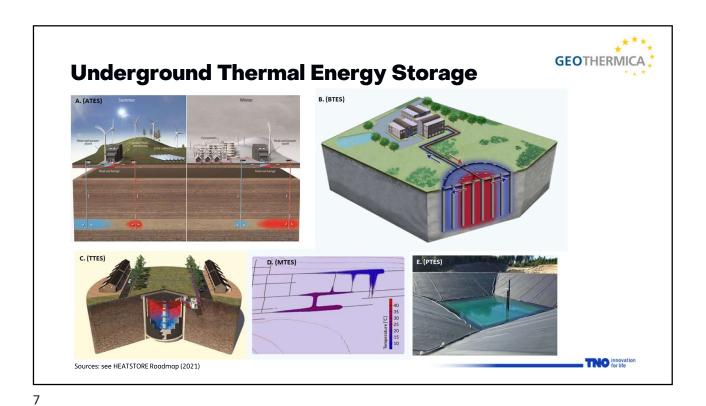


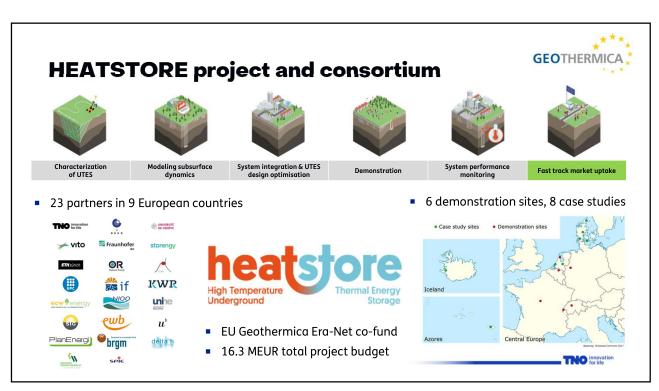
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Potential ATES and MTES

- Classes with excess heat ratio: excess heat available / heat demand.
- The assumption is: higher the excess heat the larger the opportunity for heat storage
- Result: 690 PJ of excess heat within 5 km of a DH network and located above an aquifer or mine, spread over 387 areas







Fast track market uptake, what actions are needed?





Vision 2050

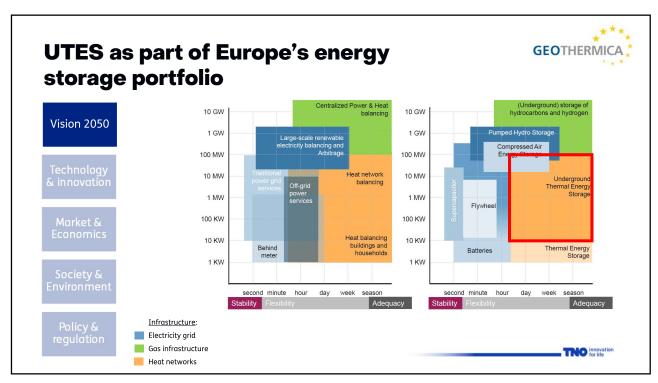
Technology & Market & Economics

Society & Policy & regulation

Including the latest results from recent $\underline{\text{national projects}}$ and $\underline{\text{project proposals}}$ on HT-ATES in NL



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Towards UTES as largest (heat) storage option in Europe



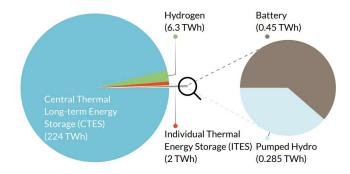
Vision 2050

Technology & innovation

Market & Economics

Society & Environment

Policy & regulation



Storage requirements in a future decarbonized European energy system scenario with 95% emission reduction

Source: Victoria et al. (2019)

- The heating and cooling sector is projected to remain the largest energy sector even in the longterm under both business-as-usual and decarbonisation scenarios by 2030 and 2050.
- Overall, the integration of low carbon heat sources in the energy system implies that hundreds to
 even thousands of large scale UTES systems need to become operational in Europe in the next
 thirty years in order for the European heating and cooling sector to contribute to the sustainability
 goals of the Paris agreement and EUs Green Deal.



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Vision 2050

Technology & innovation

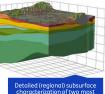
Market & Economics

Society & Environment

Policy & regulation

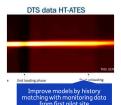
What has been done, or is going to happen in the Netherlands for HT-ATES?

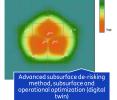








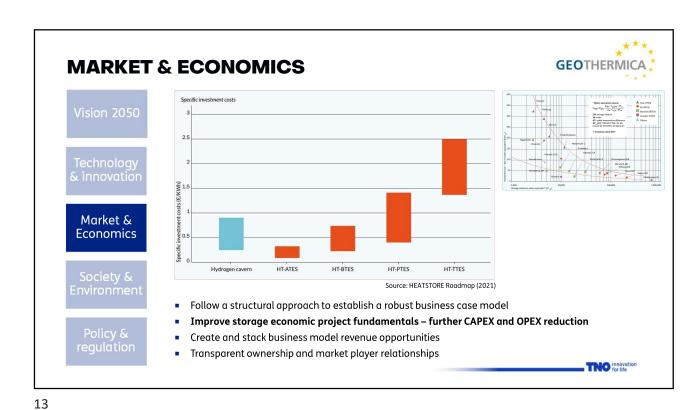


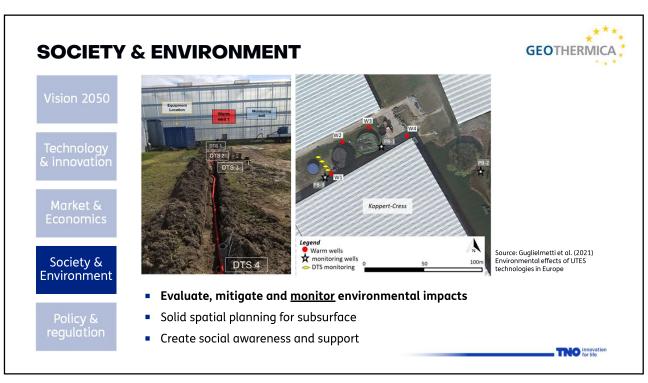


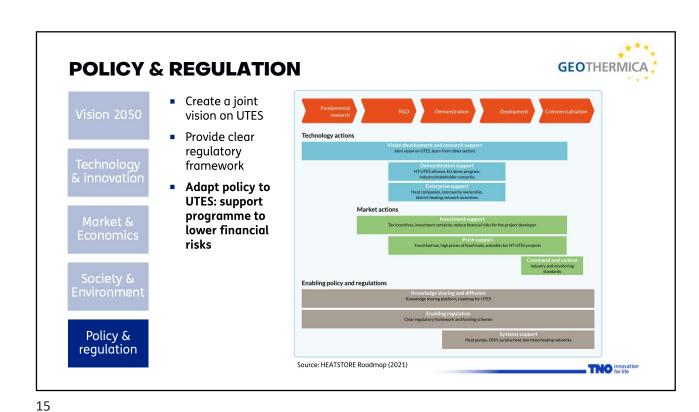


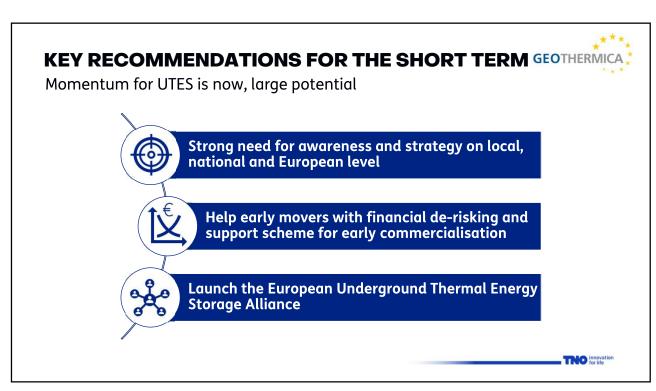
<u>General UTES actions</u>: Reduce subsurface uncertainty by data acquisition and mapping, gain skills and experience, integration of UTES in heat grids, improve (initial) efficiency of UTES, reduce operational risks

TNO innovation for life



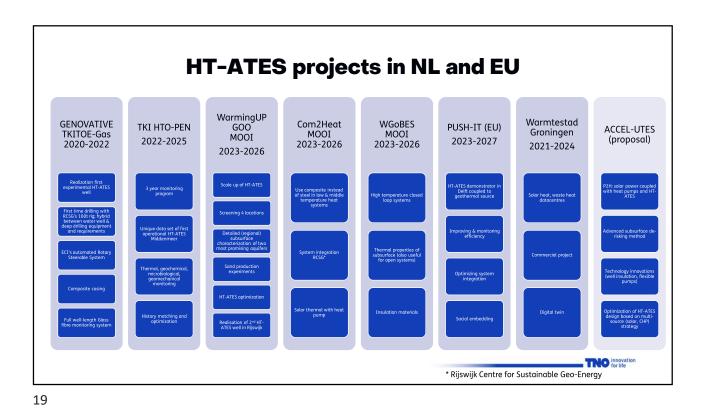












WARMING UP WarmingUP 3 HT-ATES pilots Rotterdam Nesselande • Test drilling (feb 2022) results below expectation (subsurface and system integration) · Test drilling complete • Concept selection for HT-ATES design (system integration, heat pump?) Leeuwarden • Test drilling completed in March 2023 → analysis now Extensive knowledge base on: HT-ATES screening an potential in NL, well technology, thermal effects, monitoring, first setup of legal assessment framework, effects on groundwater quality, system concepts and integration SAPION ebn TU/e **T**UDelft **SVP** Meerjarige Missiegedreven Innovatie Programma's (MMIP), MMIP-4 – Duurzame warmte en koude in gebouwde omgeving en levert daarmee een bijdrage aan Missie B – Een CO2-vrije gebouwde omgeving in 2050. TNO innovation for life

WarmingUP GOO

- Warming^{UP}GOO
- Warming^{UP} GOO: Geothermie & Opslag Opschaling
- MOOI 2022 (Missiegedreven Onderzoek, Ontwikkeling en Innovatie), Missie B; Gebouwde Omgeving
- Total budget is € 8.550.541, € 5.441.101 subsidy by RVO
- Project duration: 4 year (march 2023 march 2027)
- 15 partners: 5 research organizations, 6 operators, 1 heat company, 2 municipalities, 1 branche organisation
- Project lead TNO
- Result 1: desrisking middle deep subsurface 100-1500 m
- Result 2: accelarate HT-ATES
- Result 3: improve efficiency geothermal production (digital twin)
- Result 4: Increase societal acceptance

































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ACCEL-UTES (proposal)

Project proposal, research topics:

Subsurface de-risking

- Seismic reprocessing and re-interpretation
- Construct a reference 2D and 3D litho-stratigraphic, hydrologic, geochemical, mechanical and structural model
- Forward Stratigraphic Modelling (FSM)
- HT-ATES optimization, multi-criteria performance assessment

Technical innovations

- Insulation materials of the well pipes
- Reduce HT-ATES surface footprint from 6 to 2 m2 (integration in urban
- Flexible pump systems, day-night buffering
- Sand production, flowrates
- Monitoring, impact legal framework

System integration

- Optimization of HT-ATES design based on multi-source (solar, CHP)
 - DesignToolkit coupled to Mixed-Integer Linear Programming
 - Optimization of HT-ATES in DesignToolkit

Towards a CO₂-neutral energy system at the Utrecht Science Park

Solution: P2H, solar power coupled with heat pumps and HT-ATES

